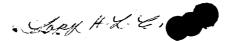
FIELD MONATOONS		
Entered in MODTHLE Entered On SR Shoot  Leartien Map Mined  Sand Addende	Charles and by Chief Colly in Pot of Field Office Approval Letter Phaspproval Letter	
COMMERCON DATA:  But Will Completed 4-28-64  OW WW TA	Cocation Inspected  Bond released State of Fee Land	
Driller's Log//-/6-64  Electric Logs (No. ).  E	<b>6</b> \$ 8\$ \$\frac{1}{2}\$	Milero

10,30,40



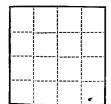


Budget Bureau No. 42-R358.4. Form Approved.

Land	Office	Salt	Lake
------	--------	------	------

Lease No. U-015-A-

#### (SUBMIT IN TRIPLICATE)



Form 9-331a (Feb. 1951)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	<i>-</i>	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		February 24,		, 19 <b>64</b>
Well No. #7 is loc	erel ated 300 ft. from	$\begin{bmatrix} \mathbf{X} \\ \mathbf{S} \end{bmatrix}$ line and $\mathbf{S}$	$\mathbf{L}$ ft. from $\mathbf{E}$ line of	f sec. <b>20</b>
SW SE SE Sec. 20	20 5 2	4 E. Salt I	ake	
(½ Sec. and Sec. No.)	(Twp.)	(Range) (N	Meridian)	
Wildcat	Grand		Utah	
(Field)	(County of	or Subdivision)	(State or Territory)	
The elevation of the derric	•	LS OF WORK		
(State names of and expected depths		es, weights, and lengths of p ther important proposed we		lding jobs, cemen
i. Will drill 8 3/4" 2. Will set 3 length: 3. Will coment with 20 4. Will use blowout;	s (approx. 97') of sax of cement,	of 7", 23# J-55	new casing. It and pump plug d	lown.

5. Will drill 4 3/4" hole to total depth& total depth will be approx. 1,000',

or 50' into the Salt Wash Section of the Morrison Section.

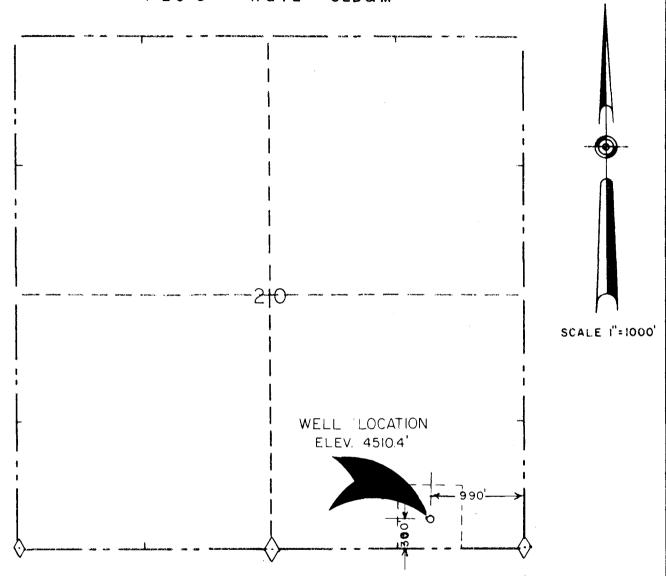
CC-2-UOGCC

I understand that this plan of work must receive approval in writing United Technical Industries,  Company Joe & Juanel 2. Shelton dea	Inc., &
Address Box 7367 Harray City, Utah	By Cumitte 7. Dathught
	By Church T. Lalkeyht  Breatte F. Gathright  Title President, United Tech. Ind.

WELL LOCATION

CTR. SW1/4 SE1/4 SE1/4 SECTION 20

T 20 S R 24 E SLB&M



NOTES-R.P. SET 30.0' SOUTH

Elevation referred to U.S.G.S. datum.

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on Feb. 20, 1964.

Registered Engineer & Land Surveyor

# WESTERN ENGINEERS WELL LOCATION

N

UNITED TECHNICAL IND. INC.
FEDERAL NO. 7
GRAND COUNTY, UTAH

SURVEYED W.F.Q. DRAWN C.E.D.

Grand Junction, Colo. 2/21/64

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DESCRIPTION:
 LOUI bo KEUT
                 Salle.
 1201 to 4301
                 Shalo: D Sun suche, F.G., D. S.
 4301 to 4101
                 Sandstone, M to Fig. Mindte, .....
 101 to 1501
                 S.S., M to RG, M., 73.
 4501
         4001
                                       I HT ME GOLDEN SAME OF
 LOC t bo
          1701
                                & VFC, LU; some silts but
 170 1 to
                 Shale, gry, silt; some sa, a to fm, wa,
          1001
 4801 to 4901
                 Ss, m to fg; wh, & vfs, cry, NS; & som sale.
 1901 to 5001
                 Ss, m to fg, wh, & vfr, gry, ms; shale; ? e/ ...
Sh, gry; & some ss, mg, white.
 500! to 510!
 510! to 520!
                Ss, mg, wa; Sh, ary; traces of chert a pyrite.
 520 to 530 t
                 Sa, ry, Bentenitic
500 to 5001
                                     : traces of is.
 550 to 500 t
                    varieguted, pointonitie; ls, ad, chert-
 5601 to 5701
5701 to 5001
 5001 to 5901
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590 to 6001
600 t to glu!
                Sh, Var, bent,; I Ls.
                La, Wh, hd, MS.

" "; & sh, var, bent.
Ls; sh; siltst me, mentonitic; and bent mite.
610' to 620'
6201 to 6301
660 to 6501
                Sh; siltstone, bentomitic; and bentomite.
050 t to 000 13
                Sh, brn & rru; slastn, bento lois; and lengo ite.
660' to 570'
6701 to 6801
                Con lo rate, loosely cemented and cherty.
3001 to 5001
6901 to 7001
                Ls, hard and cherry.
                ole, er & gry, bento itie; siltstone, bestoplite; na
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                bentonite.
7101 50 7-01
                Bentonite, skale and some siltstone.
7201 60 7501
                on, red, bent.; ss, brn, vfg, th; bruces sitsun gle.
7301 to 7401
                Sh, red i (1), amonitie; siltstone, at; if
        750 1
                th, var; trices of traybrite and siltstone.
7501 to
        1001
                ss, vfg, tang sits n an si y sh; an sile.
7001 60 7701
                Sh, var; ond some silustone.
7701 50 7801
                Ss, brn, vig; allstn, brn; and abal, vario atec.
7801 to 7901
                al, red & gry, cent; sitstn; & bentonito.
790 1 to 8001
                on, red & try, bent; and bentonite.
800' to 810'
                Ls, hd, chty; sltstn; and saile.
810' to 820'
                Ls, trace; shale and bestomits.
620 t to 630 t
                Ls, hd, chty; shale; and bentonite.
830 t to 81.01
                Ls, trace; shale and mentonite.
810 to 550 t
                Ls; and shale.
850 t to 060 t
                Ls; shale; ss; and altstn.
000 t 50 070 t
                Ss, vig, bent., J.S.; La; and sh, bentonible.
170 to 889 t
               Ls and shale.
SSUE to Seor
               Sh an some Ls.
COUNT SO TOUT
                SS, ver, me/2 tite; some sale.
               Ds. vir, d & tite; some shale.
                                                    POOR GAPY
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### Samples description continued:

910' to 920' Ss, vfg, hard & tite; is, traces; and stake. 920' to 925' Ss, m to fg, bentoaitic; sh; and Bentonite.

#### February 25, 1964

United Technical Industries, Inc. P. O. Box 7367 Murray City, Utah

Re: Motice of Intention to Drill Well No. UTI SHELTON FEDERAL #7, 300' PSL & 990' FEL, of Section 20, T. 20 S., R. 24 E., Grand County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill Well No. UTI Shelton Federal #7 is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations of this Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772

Home: CR 7-2890 - Sait Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours.

OIL & GAS CONSERVATION CONSCISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

GBF: enn

cc: Don Russell, District Engineer
U. S. Geological Survey, Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer Oil & Gas Conservation Commission, Mosb, USah









# L A INDUSTRIES

P. O. BOX 7367 • MURRAY, UTAH

February 29th, 1964

DAILY DRILLING REPORT

> United Technical Industries, Inc. Shelton - Federal No. 7 Well SW SE SE Sec. 20 20 S 24 E Grand County, Utah Federal Lease No. U-015A

Moving in on location Will commence drilling this PM

610

UNITED TECHNICAL INDUSTRIES, INC. 5221 South Major Street P. O. Box 7367

MURRAY, UTAH

March 5, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc. -Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah

Actual drilling operations were commenced on Saturday, February 29, 1964, and were being diligently prosecuted at midnight on that date, and on March 1, 1964.

Drilling on surface hole @ 25'. Well is being drilled with cable tool Rig, and due to nature of slow operations with cable tools, next report will be made after surface pipe has been set.

UNITED TECHNICAL INDUSTRIES, INC.

P

New York

1

H,



UNITED TECHNICAL INDUSTRIES, INC.
5221 South Major Street
P. O. Box 7367
MURRAY, UTAH

April 14, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc.-Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah.

Operations have been continued since last report.

Have set 97' of 7" Casing and comented with 25 Sacks. Cement circulated to surface.

Have moved on larger Rotary Rig and are drilling ahead this date at 325'.

UNITED TECHNICAL INDUSTRIES, INC. 5221 South Major Street P. O. Box 7367 MURRAY, UTAH

April 15, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc.-Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah.

Drilling ahead at 400'.

MUSES AND TOTAL ME

April 17, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc. Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah

Drilling ahead at 440 ft.

UNITED TECHNICAL INDUSTRIES, INC. 5221 South Major Street P. O. Box 7367 MURRAY, UTAH

April 18, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc.-Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Tewnship 20 South, Range 24 East, Grand County, Utah.

Drilling ahead at 465 feet.

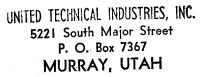


April 20, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc.-Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah.

Installing new draw-works clutch on rig.



April 21, 1964

### DAILY DRILLING REPORT

United Technical Industries, Inc. -Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah.

Completing installation of draw-works clutch on rig.

Will re-condition mud and drill ahead.

#### April 22, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc.-Intermountain Petroleum Company Federal No.7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah.

Drilling ahead at 486'.



UNITED TECHNICAL INDUSTRIES, INC. 5221 South Major Street P. O. Box 7367 MURRAY, UTAH

April 23, 1964

#### DAILY DRILLING REPORT

Un ited Technical Industries, Inc.-Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah.

Going in hole with new bit at 500'.

Lor For UNITED TEC

UNITED TECHNICAL INDUSTRIES, INC. 5221 South Major Street P. O. Box 7367 MURRAY, UTAH

April 24, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc.-Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah.

Making trip to put on new bit at 630'.





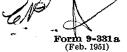
UNITED TECHNICAL INDUSTRIES, INC. 5221 South Major Street P. O. Box 7367 MURRAY, UTAH

April 25, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc.-Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utah.

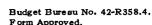
Drilling ahead at 780'.





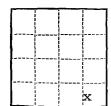
	<b>1</b>
J	

April 27.



Form Approved.	•
Land Office	
Lease No.	

64



#### (SUBMIT IN TRIPLICATE) UNITED STATES

# DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
-------------------------------------	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	***************************************	~	, 19
Well No is locat	ed 330 ft. from $\begin{bmatrix} XXX \\ N \\ S \end{bmatrix}$ line and	1990 ft. from	of sec. 20
SW/4 SE/4 SE/4, Sec. 20	20 South, 24 East	SLM	
(½ Sec. and Sec. No.) <b>Wildcat</b>	(Twp.) (Range) <b>Grand</b>	(Meridian) <b>Utah</b>	
(Field)	(County or Subdivision)	(State or Territory	7)

The elevation of the derrick floor above sea level is \_\_\_\_\_ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will plug well as follows:

Cement from 925' to 635' Mud from 635' to 565' Cement from 565' to 390' Mud from 390' to 125' Cement from 125' to 75' Water in surface casing Place 10 sax cement in top of surface casing.

I understand that this plan of work must receive approval in writing by United Technical Industries, Inc. Company	the Geological Survey before operations may be commenced.
5221 South Major Street Address	
Murray, Utah	By Hable
Heah Oil & Goo Good in the Control of the Control o	Title agent

CC: Utah Oil & Gas Commission (3) CC: John A. Jones (1)

Large X

3 PP

#### PLUGGING PROGRAM FORM

Name of Company UNITED TECHNICAC IND.	Verbal Approval Given To: John Jones
Well Name: FEOERAL #7 Sec.	20 T. ZOS R. Z4E Country GRAND

T.D. 925 IN MORRISON

Ss @ 675-97'

Ss@ 620-625

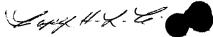
DAKOTA S. @ 430-524

APR 29 1964

Date Verbally Approved Vanny & Cambo Biguet april 28,1964







Budget Bureau No. 42-R358.4. Form Approved.

and	Office	
<b>00.50</b>	No	
nit .		: .

#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO TEST WATER SHUT-OFF  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO ABANDON WELL	- X X.	SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	April	<b>29,</b> , 19 <b>64</b>
Well No. 7 is located		nd 990 ft. from E line of sec. 20
SW/4 SE/4 SE/4, Sec. 20	20 South, 24 East	SLM CHEVERED SHE FER COMMISSION
(¼ Sec. and Sec. No.) Wildcat	(Twp.) (Range) <b>Grand</b>	(Meridian) <b>Utah</b>
(Field)	(County or Subdivision)	(State or Territory)
The elevation of the derrick flo	oor above sea level is 4510	ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

#### Plugged well as follows:

Cement from 925' to 635' Mud from 635' to 565' Cement from 565' to 390' Mud from 390' to 125' Cement from 125' to 75' Water in surface casing 10 sax cement in top of surface casing.

NICOMETO.	* A	***********	C	witnessed		<b>S</b>		** *	• •		A Inn	3 / 4
PULLE:	MIT.	MATVEV	COORTE	WITHERRA	THE	niugging	CO.T.	THIC	HAW	<b>CO</b>	SIZK	f that
							-	AAAW W	***	WAR.	~/ ~~	, , ,

I understan	d that this plan of work must receive approval in w	riting by the Geological Survey before operations may be commenced.
Company	United Technical Industries	3
Address	5221 South Major Street	
	Murray, Utah	By Sakh
	·	Title Gul

CC: Utah Oil & Gas Commission (3) V

CC: John A. Jones (')

GPO 914974

#### April 30th, 1964

#### DAILY DRILLING REPORT

United Technical Industries, Inc.-Intermountain Petroleum Company Federal No. 7 Well, SW/4 SE/4 SE/4 of Section 20, Township 20 South, Range 24 East, Grand County, Utak.

Plugged and abundaned

October 13, 1964

United Technical Industries, Inc. 5221 South Major Street Murray, Utah

> Re: Well No. UTI Shelton Federal #7 Sec. 20, T. 20 S., R. 24 E., Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, 'Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CIARELLA N. PECK RECORDS CLERK

CNP:ns

Enclosure - Forms

Form 9-330

Budget Bureau No. 42–R355.4

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-015-ALEASE OR PERMIT TO PROSPECT

# UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

# LOG OF OIL OR GAS WELL

Lesson	Pr Tract	<del> </del>				Field	Wildcat	State	e Utab	
							Lake Co			
							Line of Sec. 2			
$\mathbf{T}$	he inform	, ,	erewith is	s a comp vailable i	olete : recore	and correctls.	et record of the	well and a	ll work o	done the
Date -	Novembe	er 13, 196	¥		_		Title_Pr	esid <b>ent</b>		
T	he summa	ry on this pa	ge is for t	he condi	ition	of the wel	l at above date.			
Comm	enced dril	ling ebruar	7.29	,	19 <b>6</b> 4	Finish	ed drilling Apr	il 30		, 196
			OI	L OR C	GAS	SANDS C	R ZONES			
						ote gas by G)				
•		)e					, from			
•			. to			No. 5	, from		0	
ALL IN	IDICATION	ys of free!	to 525!	MPORT Saline &Brack	rant e ish	No. 4	, from	to	0	
No. 1,	IDICATICI from	15 of Free!	to 525!	MPORT Saline &Brack	rant e ish	No. 3	s SANDS , from	to	0	
ALL IN	IDICATION	VS OF FRES!	to 525!	MPORT Saline &Brack	rant e ish asin	No. 4	s SANDS , from	to	0	
No. 2,	IDICATION 42 from 42 Weight per foot	Threads per	to 5251	MPORT Saling &Brack CA	rant e ish asin	No. 3 No. 4 G RECOL	c SANDS , from , from  RD  Cut and pulled from	to Perfo	0  rated  To—	Purpo
No. 2,	IDICATION 42 from 42 Weight per foot	Threads per	to 5251	MPORT Saling &Brack CA	rant e ish asin	No. 3 No. 4 G RECOL	c SANDS , from , from  RD  Cut and pulled from	to Perfo	0  rated  To—	Purpo
No. 2,	Weight per foot	Threads per inch  L puightes Mere  The mork and the mork and the mork and the mork and the more more more more more more more mor	to 5251 to Make to pulse testing to pulse s	MPORT Saline &Brack  CA  Amount (6, Asserting the control of the c	rani e ish Asin we to ye to	No. 3. No. 4. G RECOL	Flease state in d s made in the capit s been denumined, terial used, positio  Cut and bulled from  Cut and bulled from	e ail the date the date that and result the date that and result the date that the date the date that the date tha	o control	ling, toge of examg hy or bai barbo
No. 2,	Weight per foot	Threads per inch  L puightes Mere  The mork and the mork and the mork and the mork and the more more more more more more more mor	to 5251 to Make to pulse testing to pulse s	MPORT Saline &Brack  CA  Amount (6, Asserting the control of the c	rani e ish Asin we to ye to	No. 3. No. 4. G RECOL	c SANDS , from , from  RD  Cut and pulled from	e ail the date the date that and result the date that and result the date that the date the date that the date tha	o control	ling, toge of examg hy or bai barbo
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No. 1, No. 2, Size casing	Weight per foot	Threads per inch  L puightes Mere  The mork and the mork and the mork and the mork and the more more more more more more more mor	to 525! to  Make to pulse to pulse to pulse to pulse to	MPORT Saline &Brack  CA  Amount (6, Associate the complete complet	ish ASIN ASIN ASIN ASIN ASIN ASIN ASIN ASIN	No. 3. No. 4. G RECOI Sind of shoe e ging of im type ment part into a ging of type int	Please state in d wade to the count	Performant to	o	Laures offi
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Size	Shell used	Exp	losive used	Qua	ntity	Date	Depth shot	Depth cleaned out
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					† <del></del>			
Rotary too	ls were used f	rom Su			LS US 924'		and from	feet to feet
Cable tools	were used from	n	fee	t to	ļ	feet,	and from	feet to feet
				D	ATES		<i>∕</i> ○.	A 11 mm 1.
		,			}			A 4-28-6, 76
The p	roduction for	the first	24 hours was	s	ļ b	arrels of	f fluid of which	% was oil;/%
emulsion;	% water;	and	% sediment.				Gravity, °Bé	
If gas	well, cu. ft. pe	er 24 hou	rs		Gall	ons gaso	line per 1,000 c	u. ft. of gas
	pressure, lbs. 1		i					<b>y</b>
~.		<b>.</b>		EMP	LOYE			
Shelton	Drilling Co	. Utr.	, Driller	•		****		Driller
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FUNDA PLANTA - Continued

16-43094-5

#### November 17, 1964

United Technical Industries, Inc. 5221 South Major Street Murray, Utah

Re: Well No. UTI Shelton Federal #7 Sec. 20, T. 20 S., R. 24 E., Grand County, Utah

#### Gent lemen:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned well, it was noted that the formation tops were omitted.

It will be appreciated if we could receive this data as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

KGW: sch

DED TECHNICAL INDUSTRIES, INC.
5221 South Major Street
P. O. Box 7367
MURRAY, UTAH

November 18, 1964

Oil & Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah

Re: Well No. UTI, SHELTON-FEDERAL #7, Sec. 20, T.20S., R.24E., Grand County, Utah

#### Gentlemen:

The following are our picks for Formation Tops in the above referenced well from the Induction-Electrical Log:

Dakota Silt - - 318'

Dakota - - - 392'

Morrison - - - 526'

Sincerely yours,

UNITED TECHNICAL INDUSTRIES, INC.

Emmette F. Gathright, President 6

EFG:els